





OVERVIEW

EzyDrill is a part of a drilling tools manufacturing group that supplies tools to mining, construction, water well and oil and gas industries.

Our global product range includes diamond bit coring and non coring, DTH hammer, DTH buttons bit, RC drilling hammer and bits, shank adapters, extension rods and top hammer bits.









The mining industry is one among many industries closely examining its worldwide impact on environment and putting a lot

EzyDrill is really proud to have a zero carbon footprint partnering a solar plant situated 30km from our factory and generating 2 Megawatts.

of effort to reduce it.

In a world of massive industrialisation and automation, few items are still made by hand carefully one by one. I wish every worker to be proud of his daily output, it can be meters of core in a box, a black-smith finishing a Damascus blade or a batch of reddish diamond bit cooling down.

All those are the results of effort, experience, good technical background and know-how.

Day to day on the shop floor, we are talking about "cooking".
Shall I explain the link between two disciplines, metallurgy and cuisine, which appear so far from each other?

YES!

Both require a neat working place with right temperature and humidity control for production as well as for storage, both require the best ingredients or so called raw material with strict traceability, both require the secret recipe and proper equipment.

For finishing, a master-chef is nobody without his motivated and efficient brigade.

Welcome to EzyDrill, a team of passionate engineers dedicated to manufacture perfect diamond tools, bit by bit....

Mathieu Philippe Managing Director

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PRODUCT RANGE

Impregnated Bits

Impregnated bit is the last advanced technology used in diamond core drilling. Synthetic diamonds are bound in a metal powder called matrix. During the drilling, the matrix will wear exposing new diamonds layer, the bit will remain sharp.

PDC (Polycrystalline Compact Diamond) Bits

Polycrystalline Compact Diamonds are brazed on tough wear resistant tungsten carbide matrix body.

Technology coming from Oil & Gas application, PDC bits are used in soft to medium sedimentary formations which are homogeneous and competent. PDC cutter can be replaced, extending the total life of the bit.

TSD (Thermally Stable Diamond Bits)

TSD cutter (cube, cylindrical..) are set in tough wear resistant tungsten carbide matrix body. Thermally Stable Diamond bits are used in soft to medium formation, very good penetration rate in soft and abrasive formation. One particularity is the possibility to drill only with air flow (dry drilling).

Surface Set Bits

A single layer of natural diamond polished and chemically treated are held in hard tungsten carbide matrix. Used mainly in soft formation for the good penetration rate they allow.

Krush Bits

Crushed tungsten carbide chips are brazed on an heat treated steel body. Very cost effective in soft / loose formation

TC (Tungsten carbide) Bits

Octagonal prime are brazed on a heat treated steel body. TC bits are mainly used for geotechnical application in soft formation.





Wedge Bits

Used in directional coring drilling, the taper profile of the wedge bit allows the rods string to follow the wedge giving new hole direction.

Reaming Shell

Used for stability and reducing the vibration in the drill string, our reaming shell have a spiral design, small and large TSP tips, titanium synthetic diamond and a progressive angle on the segment extending the total life.

PDC Non Coring Matrix Body

PDC are brazed on wear resistant matrix body. A wide variety of diameter and design are available. PDC bits are used in coal mine, construction and geotechnic.

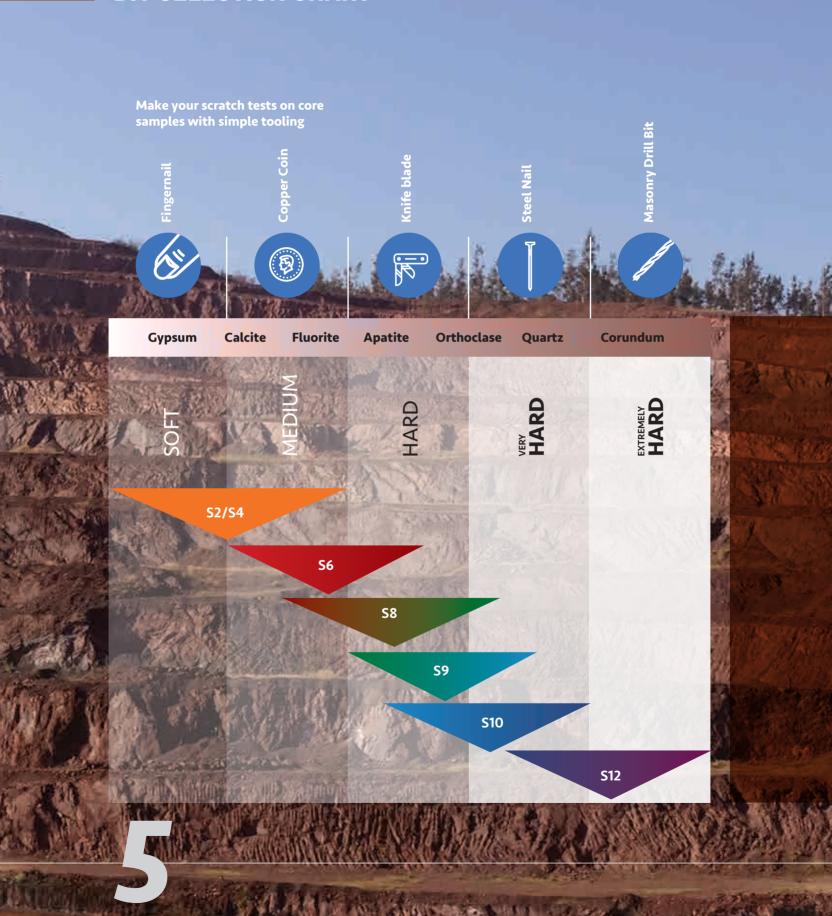
PDC Non Coring Steel Body

PDC are brazed on heat treatment high quality steel. A wide variety of diameter and design are available. PDC bits are used in coal mine, construction, geotechnic. A cost effective solution compared to matrix body.

Casing shoe

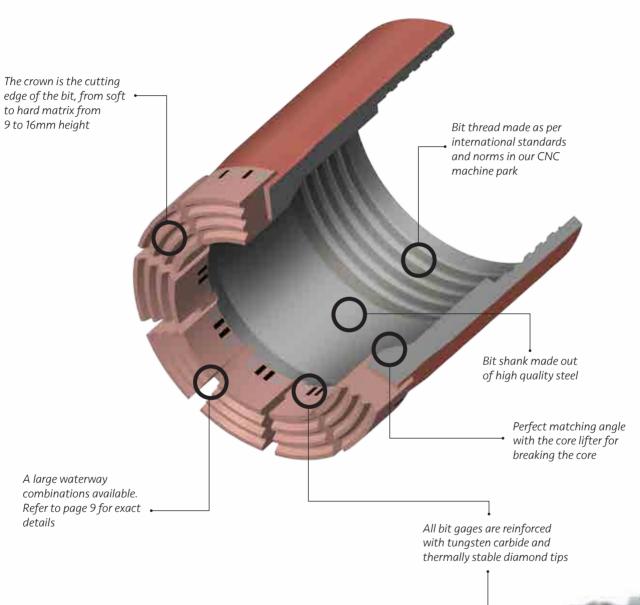
Used for casing application in geotechnical or exploration, our casing shoe have very large panel of rock cutting with our special matrix. Large waterway configuration, TSP and TC tips got gage for optimum protection and extending casing shoe's life.

BIT SELECTION CHART





BIT FEATURES





DIMENSIONS

BIT / SHOE DIMENSIONS

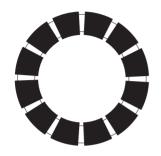
SIZE		CORE DIAMETER	BIT OD DIAMETER	HOLE VOLUME	REAMIN	G SHELLS
		mm	mm	Liters/100m	mm	mm
	BWL	36.4	59.6	282	59.82	60.07
	NWL	47.6		451	75.57	75.82
	NWL2 / NWTK	50.7	75.3			
BITS	NWL3	45.1				
CORE BITS	HWL	63.5	95.6	724	95.89	96.27
	HWL3	61.1	75.0			
	PWL	85	122	1180	122.43	122.81
	PWL3	83	122			
ES	BW	60.2	60.2 75.44	136.2	-	-
CASING SHOES	NW	75.95	91.95	202.4	-	-
SING	HW	99.82	117.6	331.1	-	-
ð	PW	122.94	143.76	494.8	-	-

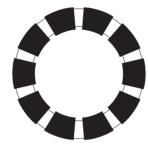
ROD / CASING DIMENSIONS

	SIZE	OD	ID	WEIGHT
		mm	mm	Kg/3m
	BWL	55.6	46	18
DS	NWL	69.9	60.3	23.4
RODS	HWL	88.9	77.8	34.4
	PWL	117.5	103.2	47.2
	BW	73	60.3	31.8
U Z	NW	88.9	76.2	38.4
CASING	HW	114.3	101.6	50.5
	PW	139.7	127	64.3



WATERWAY CONFIGURATION





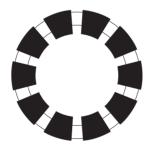
STANDARD 3 OR 5 MM:

Most commonly used configuration in the industry. Great fluid flow circulation.



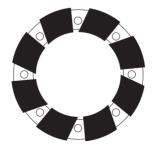
TURBO:

- Requires less load on the bit
- Greater cutting ejection
- Used with higher rotation



DD (DEEP DISCHARGE):

- Excellent performance in loose / broken formation
- Best seller in iron ore exploration
- Reducing core washing in sand / clay formation



TWIST

- Our standard in triple tube design
- Great flushing design
- Face discharge reducing water pressure
- Excellent performance in loose / broken formation



DRILLING PARAMETERS



OUICK DICTIONARY:

RPM: Rotation of the bit (Round Per Minute)

WOB: Weight On Bit (kN) **ROP**: Rate Of Penetration (cm) **FLOW**: Water flow (Liter Per Minute)

RPC: The ratio of RPM/ROP (Revolution Per Centimeter)

All values bellow are indicative and we are doing our best to produce versatile tools that give the best meters output at cheapest running cost. A professional diamond driller will adjust all these parameters matching the drilling condition.

GLOBAL OPERATING PARAMETERS

BITS	ROTATION (RPM)	FLOW (LPM)	WOB (kN)
BWL	800-1500	25-40	15-30
NWL	700-1200	30-55	20-40
HWL	600-1000	135-65	30-50
PWL	500-700	45-80	45-75

ROP

ROTATION

Rotation speed should be adjusted considering

diameter of bit

depth of drilling # deviation issue

vibration of string rod

RPM too high with low ROP can cause polishing of the bit RPM too low may result in faster wear of the bit

WATER FLOW

Fluid flow has very important different functions:

removing cutting

cooling the bit

lubricating the bit and rods

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DRILLING PARAMETERS

ROP

The rate of penetration is the key parameter during drilling. It results from the right combination of WOB and RPM for a rock type and condition.

Well -maintained ROP ensures:

best cost per meter # smooth operation

best bit life # sharp bit

WOB

The weight on bit depends on rock and bit type, RPM, ROP and water flow. Try to maintain a constant ROP by increasing or reducing the WOB. Always adjust the hold back pressure while adding rods.

best cost per meter # smooth operation # best bit life # sharp bit

W	OB
Too low	Too high
Premature wear of bit	Low productivity
Rod and barrel damage	Risk of polishing the bit
Hole deviation	Low bit life
Premature wear of rig	

RPC

Revolution Per Centimeter is an indicator coming from the division RPM / ROP Example of an NWL bit turning @1200 rpm and run @15 cm/min

RPC = 1200 / 15 = 80

Maintain the RPC within 50 < RPC < 100

SHARPENING TECHNIQUES

- # Add WOB until torque rises, once ROP increases, reduce WOB to maintain desired ROP
- # Reduce RPM by half, wait until torque and ROP rise. Return speed to normal operation.
- # Reduce the water flow



DO

- # respect safety rules
- # wear proper protection
- # check rod thread from leaks (rod gage)
- # start fluid circulation before running the bit to bottom
- # Starting a new bit, don't go full ROP until you drill 20 cm

DON'T

- # drop the bit
- # start rotation with WOB
- # collar the hole with new bit
- # put wrench on diamond portion

MATRIX WEAR PATTERN



OPTIMUM WEAR:

OI IIIIOIII IIII.	
WHY / TO DO	
# Feel sharp	
# Comet tails	
# Wear is even	
# OD / ID within gage	



OD GAGE LOSS:

UD UAUL LUSS .
WHY / TO DO
Vibration
RPM too high
Reaming the hole
Fluid flow too low



ID GAGE LOSS:

WHY / TO DO

WOB too high

Re-drilling a lost core => check core lifter

Matrix too soft => select lower series

Fluid flow too low



BURNT:

WHY / TO DO

Drilled without water flow

Check rod's leak

Control core lifter case position in bit

Check your pump

MATRIX WEAR PATTERN



POLISHED:

WHY / TO DO

Matrix to hard => take higher series

Water flow too high

WOB too low



OUTSIDE WEAR:

WHY / TO DO

Fractured formation

Reamer undersize

Not enough mud flow

Check source of vibration (rods, reamer)

Change RPM



INSIDE WEAR:

WHY / TO DO

WOB too high => increase RPM

Re-drilling a lost core => check core lifter

Broken formation

GROUP PRODUCTS

Complete Range of Rock Drilling Tools:

- Down the Hole Tools
- Top Hammer Tools
- Exploration Tools
- Breaker Tools
- Horizontal Directional Drilling Tools















GROUP PRODUCTS I











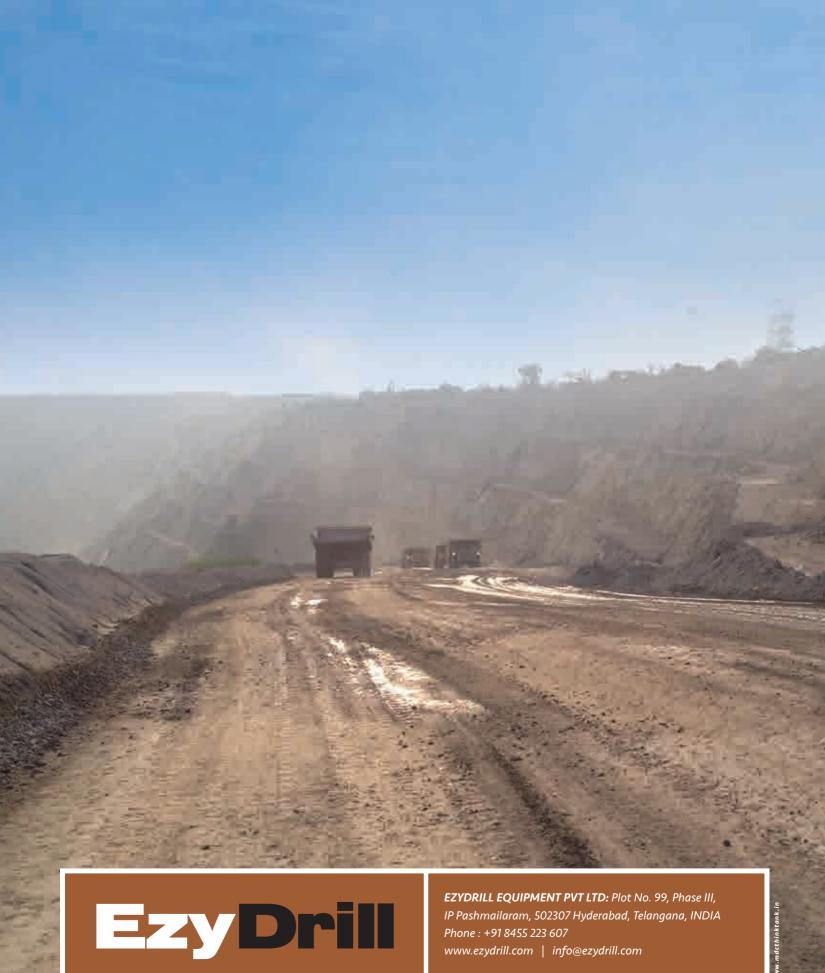








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